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Water Company, Inc.

Arizona Corporation Adm GRAP COMMISSION DOCKETEMENT CONTROL

JAN 2 4 2003

DOCKETED BY

BEFORE THE ARIZONA CORPORATION COMMISSION

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IN THE MATTER OF THE APPLICATION OF ARIZONA-AMERICAN WATER COMPANY, AN ARIZONA CORPORATION, FOR A DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND FOR INCREASES IN ITS RATES AND CHARGES BASED THEREON FOR UTILITY SERVICE BY ITS TUBAC

Docket No. W-01303A-02-0908

ARIZONA-AMERICAN WATER COMPANY'S NOTICE OF FILING SUPPLEMENTS TO DIRECT TESTIMONY AND RELATED **SCHEDULES**

Arizona-American Water Company ("the Company") hereby files Supplements to the Direct Testimony of David P. Stephenson, Ronald L. Kozoman and Thomas Bourassa in the above-entitled matter. Attached to this supplemental testimony are certain revised schedules, which are explained in the testimony.

This supplemental testimony and related schedules are filed for the purpose of addressing the items identified in a letter dated January 13, 2003, by John S. Thornton, Jr. on behalf of the Utilities Division ("Staff"), and accompanying "List of Items Causing the Filing to be Insufficient." Since the Company's Application was filed on December 12, 2002, the Company's consultants have worked closely with Staff in order to answer questions and provide additional information that would assist Staff with its review of the sufficiency of the Application pursuant to A.A.C. R14-2-103(B)(7). Although certain of the items were, in fact, erroneously identified, the Company's paramount goal is to

cooperate with Staff and avoid disputes over Staff's review, which is narrow and limited 1 to verifying whether the Company's Application contains the schedules and other data 2 specified in R14-2-103 for Class A water and sewer utilities. This supplemental 3 testimony and accompanying schedules should eliminate any questions or concerns 4 identified by Staff, and allow the Application to proceed without further delay 5 DATED this 24th day of January 2003. 6 7 8 Norman D. James 9 Jay L. Shapiro Attorneys for Arizona-American Water 10 Company 11 ORIGINAL +13 copies filed this 6 day of January 2003: 12 Docket Control 13 ARIZONA CORPORATION COMMISSION 1200 West Washington 14 Phoenix, AZ COPY delivered this 24th day of January 2003: 15 16 Timothy J. Sabo, Staff Attorney Legal Division 17 ARIZONA CORPORATION COMMISSION 1200 West Washington 18 Phoenix, AZ 19 John S. Thornton, Jr., Chief Accounting and Rates, Utilities Division 20 ARIZONA CORPORATION COMMISSION 1200 West Washington 21 Phoenix, AZ 22 23 24

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PHOENIX

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7	BEFORE THE ARIZONA CORPORATION COMMISSION
8	IN THE MATTER OF THE APPLICATION OF ARIZONA-
9	AMERICAN WATER COMPANY, AN DOCKET NO. W-01303A-02-0908 ARIZONA CORPORATION, FOR A
10	DETERMINATION OF THE CURRENT FAIR VALUE OF ITS
11	UTILITY PLANT AND PROPERTY AND FOR INCREASES IN ITS RATES
12	AND CHARGES BASED THEREON FOR UTILITY SERVICE BY ITS
13	TUBAC WATER DISTRICT.
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18	SUPPLEMENT TO DIRECT TESTIMONY OF
19	DAVID P. STEPHENSON
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FENNEMORE CRAIG A PROFESSIONAL CORPORATION PHOENIX

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I. INTRODUCTION

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WHAT IS THE PURPOSE OF THIS SUPPLEMENT TO YOUR DIRECT Q.

The purpose of this supplemental testimony is to respond to Staff's List of Items

Causing the Filing to be Insufficient dated January 13, 2003 ("Staff Insufficiency

3

TESTIMONY?

Finding"). In addition, the Company is concurrently filing supplements to the

direct testimony of Thomas Bourassa and Ronald L. Kozoman in response to the

Staff Insufficiency Finding.

Q.

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HOW WILL YOUR SUPPLEMENTAL TESTIMONY BE ORGANIZED?

In this testimony, I address Staff's expressed concerns over the application for the Α. Tubac water district. Specifically, I address Staff's conclusion that Arizona-American's rate filings are insufficient because (1) the Company's D Schedules did not present dollar values and (2) Staff's contention that the Company's rate filing does not include compliance with Commission Decision No. 64002. The remaining items listed as causes of the insufficiency determination are addressed by Mr. Bourassa and Mr. Kozoman in the supplements to their direct testimony filed concurrently herewith.

CAUSE OF INSUFFICIENCY: TUBAC WATER DISTRICT NO. 4 II.

IN THE STAFF INSUFFICIENCY FINDING, STAFF INDICATES THAT Q. THE D SCHEDULES DO NOT HAVE DOLLAR VALUES. DO YOU **HAVE ANY COMMENT?**

Yes, Staff correctly notes that the D-1 and D-2 Schedules lack "dollar values," but Α. the Company is not aware that the Commission's rules require that dollar amounts be included in the D Schedules. The D-1 and D-2 Schedules show the percentages of debt and equity and their respective cost, including their weighted costs. These schedules provide support for the weighted cost of capital. I also do not believe it

A.

is Staff's practice to include dollar value in its cost of capital schedules.

Q. HOW DOES THE COMPANY RESPOND TO STAFF'S FINDING CONCERNING THE D SCHEDULES?

- A. Although Arizona-American disagrees that this is a basis for an insufficiency finding, we have revised the D-1 and D-2 Schedules for the Tubac water district to reflect the amounts of debt and equity in its capital structure. These schedules are attached hereto at Tab A.
- Q. PLEASE YOU EXPLAIN THE DOLLAR VALUES YOU PROVIDED.
 - The amounts shown on the D-1 and D-2 Schedules reflect the debt and equity of the former Citizens' properties of Arizona-American as a whole, rather than on a district-by-district basis. Because Arizona-American is an Arizona corporation and raises capital (debt and equity) on a company-wide basis, it is necessary to identify its capital structure on a company-wide basis. The debt and equity for the acquisition of the Citizens' properties can easily be identified, at this time, and therefore we have done so for this filing. None of the different rate structures established during Citizens' ownership, have individual capital structures, nor can any of the Company's individual districts borrow funds or separately maintain capital accounts. Consequently, Arizona-American is requesting that its capital structure for the acquisition of the former Citizens' properties be used in determining the cost of capital for each district.
- Q. DO ANY OF THESE REVISIONS TO THE D SCHEDULES AFFECT THE COMPANY'S COST OF CAPITAL ANALYSIS OR THE AMOUNT SHOWN ON SCHEDULE A-1?
- A. No.

III. CAUSE OF INSUFFICIENCY: TUBAC WATER DISTRICT NO. 7.

- Q. STAFF ALSO CONTENDS THAT THE COMPANY'S RATE FILING FOR THE TUBAC WATER DISTRICT IS INSUFFICIENT BECAUSE THEY FOUND NO FILING IN COMPLIANCE WITH COMMISSION DECISION NO. 64002. HOW DOES ARIZONA-AMERICAN RESPOND?
- A. As correctly pointed out in the Staff Insufficiency Finding, in Decision No. 64002, which approved the debt financing for the acquisition of the Citizens' water and wastewater systems, the Commission ordered the Company to "perform an analysis that shows the savings resulting from having [American Water] Capital Corp. provide financing compared to Arizona-American procuring financing from a non-affiliate." Arizona-American filed the analysis required by Decision No. 64002 on January 13, 2003. Therefore, Arizona-American has complied with the decision.

I should also note that we do not believe this is a proper basis for finding a rate filing insufficient in accordance under A.A.C. R14-2-103. Although this filing was to be made at the *time* of Arizona-American's next rate filing, there is no requirement that it be included in the rate application. Indeed, if we had included the analysis in the rate application, the Staff compliance officer would have been unable to verify that the required analysis had in fact been completed and filed. This would make no sense.

Q. DOES THAT CONCLUDE THE SUPPLEMENT TO YOUR DIRECT TESTIMONY?

A. Yes.

Arizona American
Test Year Ended December 31, 2001
Summary of Cost of Capital

Exhibit
Schedule D-1
Page 1
Witness: Stephenson

(a) See D-2 (b) Used on A-1	Totals	Stockholder's Equity	Item of Capital Long-Term Debt
	276,471,277 100.00%	110,888,158	Dollar <u>Amount</u> 165,583,119
	100.00%	40.11%	End of Test Year Percent Co Total Ra 59.89% (a
	11	11.50%_	Cost Rate (a)
	7.65%	4.61%	Weighted Cost 3.04%
	296,471,277	118,888,158	Dollar Amount 177,583,119
	100.00%	40.00%	End of Projected Year Percent Cos Total Rate 60.00% (a)
	H	11.50%_	KU 🚓
	7.75% (b)	4.60%	Weighted Cost 3.15%

Line No. 1 No. 2 No. 2

SUPPORTING SCHEDULES: D-1 D-3 D-4 E-1

Arizona American
Test Year Ended December 31, 2001
Cost of Long Term Debt

Exhibit
Schedule D-2
Page 1
Witness: Stephenson

End of Test Year

End of Projected Year

o	0 7	တ	5	4 Long-	3 Long-	2 Long-	•	Line	
•				Term Debt	Long-Term Debt	Term Debt	Description of Debt		
165,583,119					10,635,000	154,948,119	Outstanding	Amount	End
59.89%				0.00%	3.85%	56.04%	Percent		End of Lest Year
				0.00%	7.30%	4.92%	Rate	Interest	
3.04%					0.28%		Cost	Composite	
177,583,119				12,000,000	10,635,000	154,948,119	Outstanding	Amount	End of
60.00%				3.89%	3.85%	52.26%	Percent		End of Projected Year
				7.60%	7.30%	4.92%	Rate	Interest	
3.15%					6 0.28%		Cost	Composite	

12 13 14 14 15 16

Supporting Schdules:

Arizona American

Test Year Ended December 31, 2001 Cost of Preferred Stock Exhibit Schedule D-3 Page 1

Witness: Stephenson

End of Test Year

End of Projected Year

Line <u>No.</u> 1 2	Description of Issue	Shares Outstanding	Amount	Dividend Requirement		Shares Outstanding	Amount	Dividend Requirement
3	NOT APPLICABLE,	NO PREFERR	ED STOC	K ISSUED OR	OUTSTAND	DING		
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16				_				
17	SUPPORTING SCH	EDULES:		F		HEDULES:		
18	(a) E-1				(a) D-1			
19								
20								

Arizona American Test Year Ended December 31, 2001 Cost of Common Equity

Exhibit Schedule D-4 Page 1 Witness: Zepp

Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	THE COMPANY IS REQUESTING 11.5% RATE OF RETURN ON COMMON EQUITY. THE REQUEST IS SUPPORTED BY THE TESTIMONY AND EXHIBITS OF DR. THOMAS M. ZEPP INCLUDED IN THE FILING.
16 17	
18	
19 20	
_~	

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12	AND CHARGES BASED THEREON FOR UTILITY SERVICE BY ITS
13	TUBAC WATER DISTRICT.
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18	SUPPLEMENT TO DIRECT TESTIMONY OF
19	RONALD KOZOMAN, CPA
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FENNEMORE CRAIG A Professional Corporation Phoenix

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I. <u>INTRODUCTION</u>

Q. WHAT IS THE PURPOSE OF THIS SUPPLEMENT TO YOUR DIRECT TESTIMONY?

A. The purpose of this supplemental testimony is to respond to Staff's List of Items Causing the Filing to be Insufficient dated January 13, 2003 ("Staff Insufficiency Finding"). In addition, the Company is concurrently filing supplements to the direct testimony of David P. Stephenson and Thomas Bourassa in response to the Staff Insufficiency Finding.

Q. HOW WILL YOUR SUPPLEMENTAL TESTIMONY BE ORGANIZED?

- A. In this testimony, I address Staff's expressed concerns over the application for the Tubac water district. Specifically, I address one of the reasons Staff has concluded that the filings for this district is insufficient as identified consistent with the numbering in the Staff Insufficiency Finding. Those items in the Staff Insufficiency Finding not covered in my supplemental testimony are addressed by either Mr. Stephenson or Mr. Bourassa.
- Q. HAVE YOU MADE ANY CHANGES AS A RESULT OF STAFF'S FINDINGS?
- A. Yes, and revised schedules are attached hereto at Tab A. I wish to point out, however, that none of the changes affect the plant in service, rate base, and/or the revenue requirement in this case.
- II. CAUSE OF INSUFFICIENCY: TUBAC WATER DISTRICT NO. 6.
- Q. STAFF CLAIMS THAT CERTAIN "H" SCHEDULES ARE MISSING PRESENT AND PROPOSED RATES. WHAT HAS THE COMPANY DONE TO RESPOND TO THIS FINDING?
- A. Staff states that Schedule H-4, page 10 (bill comparison for the 3 inch commercial customer), and one-step Schedule H-4 pages 1 and 2 (bill comparison for the 5/8

1		inch and 1 inch residential customers) do not include the present and proposed
2		rates. Revised schedules reflecting the present and proposed rates are attached
3		hereto at Tab A.
4	Q.	HAVE ANY OF YOUR CHANGES AFFECTED THE PRESENT OR
5		PROPOSED RATES/REVENUES AS REFELECTED ON THE
6		COMPANY'S SCHEDULES H-1 AND H-2?
7	A.	No.
8	Q.	DOES THAT CONCLUDE YOUR TESTIMONY?
9	A.	Yes.
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All expenses

Arizona American - Tubac Bill Comparison Customer Classification

TWCL 3 Inch

Exhibit
Schedcule H-4
Page 10
Witness: Kozoman

	Р	resent	Proposed	Dollar	Percent				
<u>Usage</u>		<u>Bill</u>	<u>Bill</u>	<u>Increase</u>	<u>Increase</u>				
-	\$	90.00	\$ 167.59	\$ 77.59	86.21%				
1,000		91.66	170.68	\$ 79.02	86.21%	Present I	Rates:		
2,000		93.32	173.77	\$ 80.45	86.21%	Monthly M	linimum:	\$	90.00
3,000		94.98	176.86	\$ 81.88	86.21%	Gallons in	Minimum		-
4,000		96.64	179.95	\$ 83.31	86.21%	Charge Pe	r 1,000 Gallons		
5,000		98.30	183.04	\$ 84.74	86.21%	Up to	8,000	\$	1.66
6,000		99.96	186.13	\$ 86.17	86.20%	Up to	999,999,999	\$	2.04
7,000		101.62	189.22	\$ 87.60	86.20%	Over	1,000,000,000	\$	2.04
8,000		103.28	192.31	\$ 89.03	86.20%			\$	2.04
9,000		105.32	196.10	\$ 90.78	86.19%				
10,000		107.36	199.89	\$ 92.53	86.19%				
11,000		109.40	203.68	\$ 94.28	86.18%	Proposed	l Rates:		
12,000		111.44	207.47	\$ 96.03	86.17%	Monthly M	linimum:	\$ 3	167.59
13,000		113.48	211.26	\$ 97.78	86.16%	Gallons in	Minimum		-
14,000		115.52	215.05	\$ 99.53	86.16%	Charge Pe	r 1,000 Gallons		
15,000		117.56	218.84	\$ 101.28	86.15%	Up to	8,000	\$	3.09
16,000		119.60	222.63	\$ 103.03	86.15%	Up to	999,999,999	\$	3.79
17,000		121.64	226.42	\$ 104.78	86.14%	Over	1,000,000,000	\$	3.79
18,000		123.68	230.21	\$ 106.53	86.13%		• • •	\$	3.79
19,000		125.72	234.00	\$ 108.28	86.13%			·	
20,000		127.76	237.79	\$ 110.03	86.12%				
21,000		129.80	241.58	\$ 111.78	86.12%				
22,000		131.84	245.37	\$ 113.53	86.11%				
23,000		133.88	249.16	\$ 115.28	86.11%				
24,000		135.92	252.95	\$ 117.03	86.10%				
25,000		137.96	256.74	\$ 118.78	86.10%				
26,000		140.00	260.53	\$ 120.53	86.09%				
27,000		142.04	264.32	\$ 122.28	86.09%				
28,000		144.08	268.11	\$ 124.03	86.08%				
29,000		146.12	271.90	\$ 125.78	86.08%				
30,000		148.16	275.69	\$ 127.53	86.08%				
31,000		150.20	279.48	\$ 129.28	86.07%				
Average Us	sage			•					
22,833	\$	133.54	\$ 248.53	\$ 114.99	86.11%				
Median Usa				•					
6,000	\$	99.96	\$ 186.13	\$ 86.17	86.20%				
	•		•	•					

Arizona American - Tubac Bill Comparison Customer Classification **Step-One Rate Increase**

TWRE 5/8 Inch

Exhibit Schedcule H-4 Page 1 Witness: Kozoman

	Present	Proposed		Dollar	Percent						
<u>Usage</u>	Bill	Bill		crease	Increase						
	\$ 15.35	\$ 21.49	<u>111</u>	6.14	40.00%						
1,000	17.01	23.81	≯ \$	6.80	39.98%		Present I	Rates:			
2,000	18.67	26.13	₽ \$	7. 4 6	39.96%		Monthly M		\$	15.35	
3,000	20.33	28.45	₽ \$	8.12	39.94%		Gallons in		₽	13.33	
4,000	21.99	30.77	₽ \$	8.78	39.93%			er 1,000 Gallons			
5,000	23.65	33.09	₽ \$	9.44	39.92%		Up to	8,000	đ	1.66	
6,000	25.31	35.41	₽ \$	10.10	39.92%		Up to	999,999,999	\$ \$	2.04	
7,000	26.97	37.73	₽ \$	10.76	39.90%		Over	1,000,000,000	э \$	2.04	
8,000	28.63	40.05	\$	11.42	39.89%		OVE	1,000,000,000	₹ \$	2.04	
9,000	30.67	42.91	\$	12.24	39.91%				₽	2.01	
10,000	32.71	45.77	\$	13.06	39.93%						
11,000	34.75		\$	13.88	39.94%		Proposed	d Rates:			
12,000	36.79	51.49	\$	14.70	39.96%		Monthly M		\$	21.49	
13,000	38.83	54.35	\$	15.52	39.97%		Gallons in		Ψ	-	
14,000	40.87	57.21	\$	16.34	39.98%			er 1,000 Gallons			
15,000	42.91	60.07	\$	17.16	39.99%		Up to	8,000	\$	2.32	
16,000	44.95	62.93	\$	17.98	40.00%	-	Up to	999,999,999	\$	2.86	
17,000	46.99	65.79	\$	18.80	40.01%	-	Over	1,000,000,000	\$	2.86	
18,000	49.03	68.65	\$	19.62	40.02%			_,000,000,000	\$	2.86	
19,000	51.07	71.51	\$	20.44	40.02%				•		
20,000	53.11	74.37	\$	21.26	40.03%						
21,000	55.15	77.23	\$	22.08	40.04%						
22,000	57.19	80.09	\$	22.90	40.04%						
23,000	59.23	82.95	\$	23.72	40.05%						
24,000	61.27	85.81	\$	24.54	40.05%						
25,000	63.31	88.67	\$	25.36	40.06%						
26,000	65.35	91.53	\$	26.18	40.06%						
27,000	67.39	94.39	\$	27.00	40.07%						
28,000	69.43	97.25	\$	27.82	40.07%						
29,000	71.47	100.11	\$	28.64	40.07%						
30,000	73.51	102.97	\$	29.46	40.08%						
31,000	75.55	105.83	\$	30.28	40.08%						
Average Usa	age										
13,177	\$ 39.19	\$ 54.86	\$	15.67	39.97%						
Median Usag	ge										
8,000	\$ 28.63	\$ 40.05	\$	11.42	39.89%						

Arizona American - Tubac Bill Comparison Customer Classification **Step-One Rate Increase**

TWRE 1 Inch

Exhibit Schedcule H-4 Page 2 Witness: Kozoman

	Present	Proposed	Dollar	Percent			
<u>Usage</u>	<u>Bill</u>	<u>Bill</u>	crease	<u>Increase</u>			
	\$ 23.00	\$ 32.20	\$ 9.20	40.00%			
1,000	24.66	34.52	\$ 9.86	39.98%	Present I		
2,000	26.32	36.84	\$ 10.52	39.97%	Monthly M		\$ 23.00
3,000	27.98	39.16	\$ 11.18	39.96%	Gallons in		-
4,000	29.64	41.48	\$ 11.84	39.95%	-	er 1,000 Gallons	
5,000	31.30	43.80	\$ 12.50	39. 9 4%	Up to	8,000	\$ 1.66
6,000	32.96	46.12	\$ 13.16	39.93%	Up to	999,999,999	\$ 2.04
7,000	34.62	48.44	\$ 13.82	39.92%	Over	1,000,000,000	\$ 2.04
8,000	36.28	50.76	\$ 14.48	39.91%			\$ 2.04
9,000	38.32	53.62	\$ 15.30	39.93%			
10,000	40.36	56. 4 8	\$ 16.12	39.94%			
11,000	42.40	59.34	\$ 16.94	39.95%	Proposed	l Rates:	
12,000	44.44	62.20	\$ 17.76	39.96%	Monthly M	linimum:	\$ 32.20
13,000	46.48	65.06	\$ 18.58	39. 9 7%	Gallons in	Minimum	-
14,000	48.52	67.92	\$ 19.40	39.98%	Charge Pe	er 1,000 Gallons	
15,000	50.56	70.78	\$ 20.22	39. 99 %	Up to	8,000	\$ 2.32
16,000	52.60	73.64	\$ 21.04	40.00%	Up to	999,999,999	\$ 2.86
17,000	54.64	76.50	\$ 21.86	40.01%	Over	1,000,000,000	\$ 2.86
18,000	56.68	79.36	\$ 22.68	40.01%			\$ 2.86
19,000	58.72	82.22	\$ 23.50	40.02%			
20,000	60.76	85.08	\$ 24.32	40.03%			
21,000	62.80	87.94	\$ 25.14	40.03%			
22,000	64.84	90.80	\$ 25.96	40.04%			
23,000	66.88	93.66	\$ 26.78	40.04%			
24,000	68.92	96.52	\$ 27.60	40.05%			
25,000	70.96	99.38	\$ 28.42	40.05%			
26,000	73.00	102.24	\$ 29.24	40.05%			
27,000	75.04	105.10	\$ 30.06	40.06%			
28,000	77.08	107.96	\$ 30.88	40.06%			
29,000	79.12	110.82	\$ 31.70	40.07%			
30,000	81.16	113.68	\$ 32.52	40.07%			
31,000	83.20	116.54	\$ 33.34	40.07%			
32,000	85.24	119.40	\$ 34.16	40.08%			
33,000	87.28	122.26	\$ 34.98	40.08%			
Average Usa	-						
15,301		\$ 71.64	\$ 20.47	39. 9 9%			
Median Usag							
12,000	44.44	\$ 62.20	\$ 17.76	39.96%			

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10	DETERMINATION OF THE CURRENT FAIR VALUE OF ITS
11	UTILITY PLANT AND PROPERTY AND FOR INCREASES IN ITS RATES
12	AND CHARGES BASED THEREON FOR UTILITY SERVICE BY ITS
13	TUBAC WATER DISTRICT.
14	
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17	
18	SUPPLEMENT TO DIRECT TESTIMONY OF
19	THOMAS J. BOURASSA, CPA
20	
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23	
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FENNEMORE CRAIG A PROFESSIONAL CORPORATION PHOENIX

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6	V.	CAUSE OF INSUFFICIENCY:	TUBAC WATER	DISTRICT NO	. 5 5
7	JSHAPIR	RO/1381592			
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I. <u>INTRODUCTION</u>

Q. WHAT IS THE PURPOSE OF THIS SUPPLEMENT TO YOUR DIRECT TESTIMONY?

A. The purpose of this supplemental testimony is to respond to Staff's List of Items Causing the Filing to be Insufficient dated January 13, 2003 ("Staff Insufficiency Finding"). In addition, the Company is concurrently filing supplements to the direct testimony of David P. Stephenson and Ronald L. Kozoman in response to the Staff Insufficiency Finding.

Q. HOW WILL YOUR SUPPLEMENTAL TESTIMONY BE ORGANIZED?

A. In this testimony, I address Staff's expressed concerns over the application for the Tubac water district. Specifically, Staff claims to have found 7 reasons that the filing for the Tubac water district is insufficient and I address several of those causes. My responses are identified consistent with the numbering in the Staff Insufficiency Finding. Those items in the Staff Sufficiency Finding not covered in my supplemental testimony are addressed by either Mr. Stephenson or Mr. Kozoman.

Q. HAVE YOU MADE ANY CHANGES AS A RESULT OF STAFF'S CONCLUSIONS REGARDING THE TUBAC WATER DISTRICT?

A. Yes and revised B-2 schedules, Schedule E-5, Schedule A-1, and Schedule A-4 are attached hereto at Tab A. I wish to point out, however, that none of the changes materially affect the plant in service, rate base, and/or the revenue requirement in this case. For example, the revenue requirement changed by less then \$4 and is primarily due to very slight difference in the ratio of original cost to RCND which was used to trend up costs on the Schedule B-3.

24

25

26

was left off of schedule B-2, page 6c and instead was a reconciling item. The

Schedule B-2, page 2, illustrates the common plant allocation. There is no specific

general plant on this schedule. Instead, the general plant has been replaced by

allocated common plant. The support for the common plant allocation appears on Schedules B-2, page 3 and page 4. The plant adjustments from the last rate proceeding dated May 7, 1997 (test year ending March 1995) was a reconciling item on B-2, page 6c, but is now included on all the appropriate B schedules.

Schedule B-2, page 5 shows the general plant balance prior to the common plant allocation. This schedule now reflects the prior rate case plant adjustment. Adding back in the common plant adjustment and the prior rate case adjustment to the plant balance on Schedule B-2, page 5, results in a match with the balance shown on Schedule E-1.

Schedule B-2, pages 6a through 6c show the plant additions and balances by year since the last rate case. This schedule now shows the prior rate case plant adjustments as well as the general plant before the common plant allocation. Again, if you take the total of the column labeled '2001 Plant Balance' on Schedule B-2, page 6c and add back the plant adjustments, you will match the amount on Schedule E-1.

Q. WHAT IS THE BASIS FOR THE COMMON PLANT ALLOCATION ADJUSTMENT?

A. The common plant allocation adjustment was made to equitably allocate plant that is shared with other districts. For example, office furniture and equipment, software, communications equipment, buildings are all shared. All of the general plant for the Maricopa districts was pooled and reallocated based on year-end customer counts. The handling of the general plant in the instant case is consistent with treatment afforded by the Commission in the prior rate case for these districts, where the amounts on the E-1 and B-2 Schedules were not the same.

Q. WHY DID THE COMPANY MAKE THE AFUDC ADJUSTMENT?

A. To reflect the prior Commission decision disallowing the AFUDC amount

1		included in plant.
2	Q.	WHY DID ARIZONA-AMERICAN MAKE THE DISALLOWED PLANT
3		ADJUSTMENT?
4	A.	To reflect the prior Commission decision disallowing the amount included in plant.
5	III.	CAUSE OF INSUFFICIENCY: TUBAC WATER DISTRICT NO. 2
6	Q.	MR. BOURASSA, STAFF NEXT CLAIMS THAT THE ACCUMULATED
7		DEPRECIATION ON SCHEDULE B-2, PAGE 1 AND PAGE 2 DO NOT
8		TIE TO THE SCHEDULES B-2, PAGE 5 AND E-1, PAGE 1 FOR THE SUN
9		TUBAC WATER DISTRICT. DO YOU AGREE?
10	A.	Yes, for the same reasons explained above for the plant balances.
11	Q.	PLEASE EXPLAIN.
12	A.	The accumulated depreciation amount shown on E-1 has been adjusted to reflect
13		the amount shown on the B-2, page 1 and page 2 as follows:
14		1. Accumulated depreciation at 12/31/2001 (E-1) less
15		2. Accumulated depreciation plant adjustments* from the prior rate case
16		(B-2, page 2) less
17		3. Accumulated depreciation on General Plant (as shown B-2, page 5)
18		pooled to Maricopa Common Plant accumulated depreciation plus
19		4. Common plant accumulated depreciation allocation (as shown on B-2,
20		page 2) equals
21		5. Accumulated depreciation (as shown on B-2, page 1 and 2)
22		* AFUDC and Plant for Wells & Springs and land.
23	Q.	HOW IS THIS SHOWN IN THE B-2 SCHEDULES?
24	Α.	Again the original filing did not show a plant adjustment of a prior rate case of
25		\$1,674, but was included in the plant balance at 12/31/2002. This adjustment was
26		left off of schedule B-2, page 6c and instead was a reconciling item. Schedule B-

2, page 2, now illustrates both the common plant allocation accumulated depreciation as well as the plant adjustments accumulated depreciation. There is no specific general plant accumulated depreciation on this schedule. Instead, the general plant has been replaced by allocated common plant. The support for the common plant allocation appears on Schedules B-2, page 3 and page 4. On Schedule B-2, page 2, you will now also find adjustments from the prior rate case.

Schedule B-2, page 5 shows the general plant accumulated depreciation balance prior to the common plant allocation. This schedule now also reflects the prior case plant accumulated depreciation adjustments. Adding back in the plant accumulated depreciation adjustments to the accumulated depreciation balance on Schedule B-2, page 5 results in a match with the balance shown on Schedule E-1.

- IV. CAUSE OF INSUFFICIENCY: TUBAC WATER DISTRICT NO. 3
- Q. STAFF CONTENDS THAT INTENDED ADJUSTMENTS TO ADVANCES IN AID OF CONSTRUCTION AND CONTRIBUTIONS IN AID OF CONSTRUCTION ON LINES 13-17 OF SCHEDULE B-2, PAGE 1 AND SCHEDULE B-3, PAGE 1 ARE NOT CLEARLY SHOWN. IS THIS TRUE?
- A. No it is not true. As described in my direct testimony, Adjustments 4 and 5 are clearly labeled on the specific B schedules Staff identifies and each contains a footnote referencing the nature of the adjustments. Nevertheless, seeking to further Staff's understanding of the filing, attached (Tab A) are new B-2, page 1 and B-3, page 1 schedules with relabeled adjustments 4a, 4b, 5a, and 5b, as well as relabeled footnote references.
- V. CAUSE OF INSUFFICIENCY: TUBAC WATER DISTRICT NO. 5
- Q. STAFF ALSO CONTENDS THAT THE PLANT BALANCE ON SCHEDULE E-5, PAGE 1 DOES NOT TIE TO THE TOTAL PLANT ON SCHEDULE B-2 PAGES 1 AND 2. DO YOU HAVE ANY COMMENT?

1	A.	Yes. Again, an adjustment from the prior rate case was included on this schedule
2		did not appear on this schedule and has been revised.
3	Q.	HOW DOES THE PLANT AMOUNT ON SCHEDULE E-5 TIE TO THE
4		PLANT AMOUNT ON SCHEDULE B-2, PAGE 1 AND PAGE 2?
5	A.	The explanation for the amount on Schedule E-5 follows exactly as described
6		above for the amount on Schedule E-1.
7	Q.	WHY HAVE YOU REVISED SCHEDULE A-4?
8	A.	Although Staff did not cite any cause for insufficiency regarding Schedule A-4 for
9		Tubac water district. The gross utility plant in service are the adjusted amounts as
10		shown on Schedule B-2, page 6a-6c.
11	Q.	WHY HAVE YOU REVISED SCHEDULE A-1?
12	A.	As I mentioned above there is slight difference in rate base and revenue
13		requirement. I have revised schedule A-1 to show the revised values. The rate
14		base changed by approximately \$115 and the revenue requirement by
15		approximately \$4.
16	Q.	HAVE YOU MADE ANY OTHER CHANGES NOT RESULTING FROM \boldsymbol{A}
17		CITED CAUSE FOR DEFICIENCY?
18	A.	Yes. I have revised Schedule B-4, page 1 and page 3 to reflect the plant
19		adjustment from a prior rate case.
20	Q.	DOES THAT CONCLUDE YOUR TESTIMONY?
21	A.	Yes. Again, though, I want to reiterate that none of the changes made to the
22		Company's filing in response to Staff's Insufficiency Finding materially impact
23		the plant in service, rate base, and/or the revenue requirement requested by
24		Arizona-American in this docket.
25		

Arizona American - Tubac Water

Test Year Ended December 31, 2001 Computation of Increase in Gross Revenue Requirements As Adjusted Exhibit Schedule A-1

Page Witness: Bourassa REVISED

Line									
<u>No.</u>	Coin Volue	Data hasa					Φ.	4 000 047	
1 2	rair value	e Rate base					\$	1,903,647	
3	Adjusted (Operating Income						14,577	
4	•								
5	Current R	ate of Return						0.77%	
6	.						•		
7 8	Required	Operating Income					\$	147,492	
9	Required	Rate of Return on Fair Va	lue Rate Base	,				7.75%	
10									
11	Operating	Income Deficiency					\$	132,915	
12									
13	Gross Re	venue Conversion Factor						1.6286	
14 15	Incresse i	n Gross Revenue							
16	Requirer						\$	216,471	
17	, toquilot						•	210,	
18	Custome	er		Present	F	roposed		Dollar	Percent
19	Classifica	tion		Rates		Rates		Increase	<u>Increase</u>
20	5/8 Inch	Residential	\$	192,378	\$	357,880	\$	165,501	86.03%
21	1 Inch	Residential		11,339		21,097		9,757	86.05%
22	1.5 Inch	Residential		1,501		2,791		1,290	85.98%
23	2 Inch	Residential		1,671		3,109		1,438	86.05%
24	3 Inch	Residential		1,255		2,336		1,081	86.19%
25				•		-		-	0.00%
26	5/8 Inch	Commercial		20,444		38,039		17,595	86.06%
27	1 Inch	Commercial		6,953		12,933		5,980	86.01%
28	1.5 Inch	Commercial		2,753		5,120		2,367	86.00%
29	2 Inch	Commercial		9,544		17,740		8,196	85.88%
30	3 Inch	Commercial		807		1,502		695	86.09%
31	Miscellane	eous Revenues		2,691		2,691		-	0.00%
32									
33	Subtotal c	of Water Revenues		251,336	\$	465,238	\$	213,902	85.11%
34									
35									
36		Annualization							
37	5/8 Inch	Residential	\$	738	\$	1,373	\$	635	86.11%
38	1 Inch	Residential		370		689		319	86.14%
39	5/8 Inch	Commercial		350		651		301	86.15%
40	1 Inch	Commercial		218		405		187	86.06%
41	3 Inch	Commercial		801		1,491		690	86.11%
42		enue Annualization		2,476		4,608		2,132	86.12%
43		er Revenues with		•		-		-	
44	Revenue	Annualization	<u>\$</u>	253,812	\$	469,847	\$	216,034	85.12%
45	0115505	TINO 001 IEE: " =0							

SUPPORTING SCHEDULES:

46 47 B-1

48 C-1

C-3 49

50 H-1

51

Arizona American - Tubac Water

Test Year Ended December 31, 2001 Construction Expenditures and Gross Utility Plant in Service

25 26 27 Exhibit Schedule A-4 Page 1

Witness: Bourassa

		•	,	
			Net Plant	Gross
			Placed	Utility
Line		Construction	in	Plant
No.		Expenditures	<u>Service</u>	<u>in Service</u>
1				(a)
2 3	Prior Year Ended 12/31/1998	-		1,959,038
4	Prior Year Ended 12/31/1999	24,567	13,330	1,972,368
5 6	Prior Year Ended 12/31/2000	48,714	(47,919)	1,924,449
7		,	(17,010)	1,021,110
8	Test Year Ended 12/31/2001	68,996	65,157	1,989,607
10	Projected Year Ended 12/31/2002	467,313	467,313	2,456,920
11	•	•	•	
12	(a) Adjusted (See B-2, page 6a-c)			
13				
14				
15	SUPPORTING SCHEDULES:			
16	B-2			
17	E-5			
18	F-3			
19				
20 21				
22				
23				
24				
6 "1				

Arizona American - Tubac Water Test Year Ended December 31, 2001 Summary of Fair Value Rate Base

Exhibit Schedule B-1 Page 1 Witness: Bourassa REVISED

Line <u>No.</u> 1			iginal Cost Rate base	. <u>F</u>	RCND Rate base		air Value se (RCND Only)
2	Gross Utility Plant in Service Less: Accumulated Depreciation	\$	1,967,167 569,484	\$	3,429,947 978,646	\$	3,429,947 978,646
4						<u></u>	
5 6	Net Utility Plant in Service	\$	1,397,683	\$	2,451,301	\$.	2,451,301
7	Less:						
8	Advances in Aid of						
9	Construction		170,081		296,553		296,553
10	Contributions in Aid of						
11	Construction - Net of amortization		143,675		250,511		250,511
12	Customer Meter Deposits		590		590		590
13	Deferred Income Taxes & Credits		-		- .		-
14	Investment tax Credits				-		-
15	Plus:						
16	Unamortized Finance						
17	Charges						-
18	Deferred Tax Assets		-		-		-
19	Allowance for Working Capital		-		•		-
20	Citizens Acquisition Adjustment		531,184		-		-
21 22	Total Rate Base	\$	1,614,521	\$	1,903,647	\$	1,903,647
23	Total Rate base	<u> </u>	1,014,521	<u> </u>	1,903,047	_Ф	1,903,047
24							
25							
26	SUPPORTING SCHEDULES:					RECAP SC	HEDULES:
27	B-2					4-1	HEDOLLO.
28	B-3				,	• •	
29	B-5						
30	E-1						
31							

Arizona American - Tubac Water Test Year Ended December 31, 2001 Original Cost Rate Base Proforma Adjustments

Exhibit Schedule B-2 Page 1 Witness: Bourassa REVISED

Line			Actual at End of	Proform	a Adjustments		Adjusted at end of
No.			Test Year	Label	Amount		Test Year
1	Gross Utility						
2	Plant in Service	\$	1,981,996	(1)	(1)	\$	1,967,167
3		•	.,,	(2)	44,500	•	.,,
4	Less:			(6)	-		
5				(8)	5,617		
6	Accumulated			(9)	(64,945)		
7	Depreciation		551,532		27,282		569,484
8	Doblodiation	_	001,002	(9)	(9,330)		000,404
9	Net Utility Plant			(0)	(0,000)		
10	in Service	\$	1,430,464			\$	1,397,683
11	111 0011100	Ψ	1,400,404			Ψ	1,007,000
12	Less:						
13	Advances in Aid of						
14	Construction (Ratemaking Purposes Only)	\$	179,091	(4a)	(58)	\$	170,081
15	Construction (Naternaking Fullposes Only)	Φ	179,091		, ,	•	170,001
16	Contributions in Aid of			(5a)	(8,952)		
17			124.072	(4h)	(250)		440.675
	Construction - Net (Ratemaking		134,973	(4b)	(250)		143,675
18	Purposes Only)		500	(5b)	8,952		500
19	Customer Meter Deposits		590				590
20	Deferred Income Taxes		-				•
21	Investment Tax Credits		•				-
22	Plus:						
23	Unamortized Finance						
24	Charges		-				-
25	Deferred Tax Assets		-				-
26	Working capital		-				-
27	Citizens Acquisition Adjustment		-	(7)	531,184		531,184
28				-		_	
29	Total	\$	1,115,810			\$	1,614,521
30							
31							
32	(1) Additional Plant at Closing						
33	(2) Plant to be completed by 12/31/2002.						
34	(3) Additional Accumulated Depreciation at C						
35	(4) Increase (decrease) AIAC (4a) and CIAC			Closing.			
36	(5) Adjust AIAC (5a) and CIAC (5b) for Rate	mak	ing Purposes				
37	(6) Intentionally Left Blank						
38	(7) Acquisition Adjustment Premium						
39	(8) Orcom Costs						
40	(9) Well not in service						
41							
42	SUPPORTING SCHEDULES:					RECAP S	CHEDULES:
43	B-2					B-1	
44	E-1						

Arizona American - Tubac Water
Plant Summary with Common Plant Allocation
at December 31, 2001

Exhibit Schedule B-2 Page 2 Witness: Bourassa REVISED

Line	Account					cumulated
No.	<u>No.</u>	Description	<u>O</u> 1	<u>iginal Cost</u>	De	epreciation
1	004.00	Intangible	•			
2	301.00	Organization	\$	567	\$	-
3 4	302.00 303.00	Franchises Miscellaneous Intangibles		2,030		-
5	303.00	Subtotal Intangible	\$	2,597	\$	
6		Castotal littarigible	Ψ	2,007	Ψ	
7		Source of Supply				
8	310.00	Land and Land Rights	\$	20,414	\$	-
9	311.00	Structures and Improvements		19,992		4,183
10	312.00	Collecting and Impounding Res.		-		-
11	313.00	Lales, Rivers, Other Intakes		-		-
12	314.00	Wells and Springs		180,979		76,797
13		Subtotal Source of Supply	\$	221,385	\$	80,980
14		_				
15	200.00	Pumping	œ	50	•	
16 17	320.00 321.00	Land and Land Rights Structures and Improvements	\$	50 14 609	\$	7,906
18	323.00	Other Power Production		14,608		7,900
19	325.00	Electric Pumping Equipment		241,749		102,255
20	326.00	Diesel Pumping Equipment		879		88
21	328.10	Gas Engine Pumping Equipment		42,995		10,466
22		Subtotal Pumping	\$	300,281	\$	120,714
23					•	
24		Water Treatment				
25	330.00	Land and Land Rights	\$	50	\$	-
26	331.00	Structures and Improvements		-		-
27	332.00	Water Treatment Equipment		505		104
28		Subtotal Water Treatment	\$	555	\$	104
29		Warner and a state of the state				
30 31	240.00	Transmission and Distribution	\$	530	¢	
32	340.00 341.00	Land and Land Rights Structures and Improvements	Þ	539 156	\$	- 70
33	342.00	Distribution, Reservoirs, & ST		142,420		28,084
34	343.00	Transmission and Distribution		884,097		236,291
35	344.00	Fire Mains		-		200,201
36	345.00	Services		272,942		55,162
37	346.00	Meters		87,950		21,151
38	348.00	Hydrants		24,189		1,366
39	349.00	Other Transmission & Distribution	-			-
40		Subtotal Transmission and Distribution	\$	1,412,294	\$	342,124
41				10.001		
42		ALLOCATED COMMON PLANT	\$	48,394	\$	9,696
43 44						
45		Plant 3/95		(1,674)		(1.674)
45 46		ADFUC adjustment 3/95 *		(1,835)		(1,674) (413)
47		TOTAL WATER PLANT	\$	1,981,996	\$	551,532
48			***************************************	.,,	-i	
49						
50	SUPPORT	ING SCHEDULES				
51	B-2, Page					
52	B-2, Page	5				
53						
54		conciliation	_			
55	Plant Bala		. \$	1,993,115		
56		Adjustments				
57 50	AFUDC (1,835		
58 50	Plant (B2	, p2) eral Plant B-2, p5		1,674 56,004		
59 60		non Plant B-2, p5 non Plant Alloc B-2, p2		48,394		
61		Plant B-2, p1	\$	1,981,996	•	
62	Plant B-2,	• •	Ψ	1,981,996		
63	Difference				•	
					•	

Arizona American - Tubac Water Plant Summary at December 31, 2001

Exhibit Schedule B-2 Page 5 Witness: Bourassa REVISED

Line No.	Account	Description		Original Cost		umulated preciation
1		Intangible	_			
2 3	301.00 302.00	Organization Franchises	\$	567 2,030	\$	
4	303.00	Miscellaneous Intangibles		2,030		:
5		Subtotal Intangible	\$	2,597	\$	
6						
7	240.00	Source of Supply		20.444	•	
8 9	310.00 311.00	Land and Land Rights Structures and Improvements	\$	20,414 19,992	\$	4,183
10	312.00	Collecting and Impounding Res.		13,352		4,103
11	313.00	Lales, Rivers, Other Intakes		•		-
12	314.00	Wells and Springs		180,979		76,797
13		Subtotal Source of Supply	\$	221,385	\$	80,980
14 15		Pumping				
16	320.00	Land and Land Rights	s	50	\$	-
17	321.00	Structures and Improvements		14,608	•	7,906
18.	323.00	Other Power Production		•		•
19	325.00	Electric Pumping Equipment		241,749		102,255
20 21	326.00 328.10	Diesel Pumping Equipment Gas Engine Pumping Equipment		879 42,995		88 10,466
22	020.10	Subtotal Pumping	\$	300,281	\$	120,714
23			Ť	, , , , , , , , , , , , , , , , , , , ,	-	
24		Water Treatment				
25	330.00	Land and Land Rights	\$	50	\$	-
26 27	331.00 332.00	Structures and Improvements Water Treatment Equipment		505		104
28	332.00	Subtotal Water Treatment	\$	555	s	104
29		***************************************				
30		Transmission and Distribution				
31		Land and Land Rights	\$	539	\$	
32 33	341.00 342.00	Structures and Improvements Distribution, Reservoirs, & ST		156 142,420		70 28,084
34	343.00	Transmission and Distribution		884,097		236,291
35	344.00	Fire Mains		-		-
36	345.00	Services		272,942		55,162
37	346.00	Meters		87,950		21,151
38 39	348.00	Hydrants Other Transmission & Distribution		24,189		1,366
39 40	349.00	Subtotal Transmission and Distribution	-\$	1,412,294	\$	342,124
41		Cubicial Transmission and Distribution		1,412,234	-	342,124
42		General				
43	389.00	Land and Land Rights	\$	2,755	\$	-
44	390.00	Structures and Improvements		498		78
45 46	391.00 391.10	Office Funiture and Equipment Computer Equipment		11,451 9,435		2,029 6,583
47	392.00	Transportation Equipment		17,166		13,302
48	393.00	Stores Equipment		3,418		1,044
49	394.00	Tools, Shop and Garage		8,161		1,162
50	395.00	Laboratory Equipment		-		-
51 52	396.00	Power Operated Equipment		2.462		-
52 53	397.00 398.00	Communication Equipment Miscellaneous Equipment		2,462 659		822 134
54	00.00	Subtotal General	\$	56,004	\$	25,156
55						
56		CONTRACTOR OF THE PROPERTY OF				
57		Plant 3/95		(1,674)		(1,674)
58 59		ADFUC adjustment 3/95 ** TOTAL WATER PLANT	<u> </u>	(1,835) 1,989,607	\$	<u>(413)</u> 566,992
60		TOTAL TITLE CONTROLLED	<u> </u>	1,000,001	<u> </u>	300,002
61						
62		Accumulated Depreciation				
63		Adjustment	\$	1,835		
64 65	Years	site Rate		6.75 2.42%		
66	Total	ite izata		2.72 /5		300
67		D @ 3/95 per Staff				113
68	Total A/	D at 12/2001			\$	413
69		•				
70	Plant		\$ \$	1,674		
71 72		ant Cost @ 12/31/2001 D @ 12/31/2001	\$	1,674 1,674		
73	Ratio	3 (2.1011200)	•	1.000000		
74	A/D @ 1	2/31/2001	\$	1,674	•	
75	-					
76 77						
77 78	SUPPORT	ING SCHEDULES				
79	B-2, Page					
80	•					
81						
82 83						

<u>Arizona American - Tubac Water</u> Plant Additions and Retirements Source: Plant In Service Summary

Exhibit Schedule B-2 Page 6a Witness: Bourassa REVISED

Line No.			Staff Plant At <u>3/31/95</u>	1995 Net Plant Additions	1995 Plant <u>Balance</u>	1996 Net <u>Plant Additions</u>	1996 Plant <u>Balance</u>
1	Account	Description					
2 3	No.	Description Intangible					
4	301.00	Organization	567	_	567		567
5	302.00	Franchises	2,033	_	2,033		2,033
6	303.00	Miscellaneous Intangibles	2,000		2,000		2,000
7		Subtotal Intangible	2,600	•	2,600	· · · · · · · · · · · · · · · · · · ·	2,600
8		<u></u>					
9		Source of Supply					
10	310.00	Land and Land Rights	11,317	•	11,317	9,424	20,741
11	311.00	Structures and Improvements	5,181	•	5,181	-	5,181
12	312.00	Collecting and Impounding Res.	-	-	-	•	-
13	313.00	Lakes, Rivers, Other Intakes	-	•	-	•	-
14	314.00	Wells and Springs	121,061	•	121,061	57,856	178,917
15		Subtotal Source of Supply	137,559	· · · · · · · · · · · · · · · · · · ·	137,559	67,280	204,839
16		Domesta a					
17 18	320.00	Pumping Land and Land Rights	50		50		50
19	320.00	Structures and Improvements	13,792	•	13,792	-	13,792
20	323.00	Other Power Production	13,752	•	13,752	-	13,792
21	325.00	Electric Pumping Equipment	145,545	12,056	157,601	605	158,206
22	326.00	Diesel Pumping Equipment	. 10,010	.2,000		-	100,200
23	328.10	Gas Engine Pumping Equipment	24,004	4,354	28,358	•	28,358
24		Subtotal Pumping	183,391	16,409	199,800	605	200,405
25		-					
26		Water Treatment					
27	330.00	Land and Land Rights	50	•	50	•	50
28	331.00	Structures and Improvements	-	-	-	•	-
29	332.00	Water Treatment Equipment		-	-	-	
30		Subtotal Water Treatment	50	<u> </u>	50	-	50
31		— • • • • • • • • • • • • • • • • • • •					
32	0.40.00	Transmission and Distribution			500		
33 34	340.00 341.00	Land and Land Rights Structures and Improvements	539 156	•	539 156	•	539
35	342.00	Distribution, Reservoirs, & ST	143,216	235	143,451	<u>-</u>	156 143,451
36	343.00	Transmission and Distribution	583,090	75,535	658,625	41,623	700,249
37	344.00	Fire Mains	-	70,000	-	41,020	100,240
38	345.00	Services	119,954	30,184	150,138	18,379	168,517
39	346.00	Meters	78,739	1,323	80,062	1,850	81,913
40	348.00	Hydrants	14,639	396	15,035	2,625	17,660
41	349.00	Other Transmission & Distribution	-	•	-		
42		Subtotal Transmission and Distribution	940,333	107,674	1,048,007	64,478	1,112,485
43							
44		General					
45	389.00	Land and Land Rights	2,755	-	2,755	•	2,755
46	390.00	Structures and Improvements			-	498	498
47	391.00	Office Funiture and Equipment	1,616	1,543	3,159	6,151	9,310
48	391.10	Computer Equipment Transportation Equipment	24 462	•	21,462	•	24.462
49 50	392.00 393.00	Stores Equipment	21,462 3,431	0	3,431	•	21,462 3,431
51	393.00	Tools, Shop and Garage	7,378	U	7,378	265	7,643
52	395.00	Laboratory Equipment	7,570	-	7,570	200	7,043
53	396.00	Power Operated Equipment		- -	_		-
54	397.00	Communication Equipment	1,426	450	1,876	400	2,276
55	398.00	Miscellaneous Equipment	.,	•	.,		-,
56		Subtotal General	38,068	1,993	40,061	7,314	47,375
57		· · · · · · · · · · · · · · · · · · ·					
58							
59		Plant 3/95	(1,674)		(1,674)		(1,674)
60		ADFUC adjustment 3/95	(1,835)		(1,835)		(1,835)
61		TOTAL WATER PLANT	1,298,492	126,076	1,424,568	139,676	1,564,244

Arizona American - Tubac Water Plant Additions and Retirements Source: Plant In Service Summary

Exhibit Schedule B-2 Page 6b Witness: Bourassa REVISED

Line No.			1997 Net Plant Additions	1997 Plant Balance	1998 Net <u>Plant Additions</u>	1998 Plant <u>Balance</u>	1999 Net Plant Additions	1999 Plant Balance
1	Account							
2	No.	Description						
3		Intangible						
4	301.00	Organization	-	567	-	567	-	567
5	302.00	Franchises	(8)	2,025	. 5	2,030	-	2,030
6	303.00	Miscellaneous Intangibles		•		-	-	<u> </u>
7		Subtotal Intangible	(8)	2,592	5	2,597		2,597
8								
9		Source of Supply						
10	310.00	Land and Land Rights	•	20,741	(327)	20,414	•	20,414
11	311.00	Structures and Improvements	14,886	20,067	(75)	19,992	•	19,992
12	312.00	Collecting and Impounding Res.	-	•	-	-	- '	-
13	313.00	Lakes, Rivers, Other Intakes		-	•	-	-	•
14	314.00	Wells and Springs	3,175	182,092	(537)	181,555	-	181,555
15		Subtotal Source of Supply	18,061	222,899	(939)	221,960	-	221,960
16								
17		Pumping						
18	320.00	Land and Land Rights	-	50	•	50	-	50
19	321.00	Structures and Improvements	816	14,608	-	14,608	-	14,608
20	323.00	Other Power Production	-	-	-	-		•
21	325.00	Electric Pumping Equipment	66,733	224,939	17,156	242,095	2,546	244,642
22	326.00	Diesel Pumping Equipment	•	-	•	· -	879	879
23	328.10	Gas Engine Pumping Equipment	5,432	33,790	9,205	42,995	-	42,995
24		Subtotal Pumping	72,982	273,387	26,361	299,748	3,425	303,174
25								
26		Water Treatment						
27	330.00	Land and Land Rights	-	50	•	50	-	50
28	331.00	Structures and Improvements	_	•	-		_	
29	332.00	Water Treatment Equipment	505	505		505		505
30		Subtotal Water Treatment	505	555	······	555		555
31								
32		Transmission and Distribution						
33	340.00	Land and Land Rights	•	539	-	539	-	539
34	341.00	Structures and Improvements	-	156	_	156	-	156
35	342.00	Distribution, Reservoirs, & ST	(1,382)	142,069	(20,502)	121,567		121,567
36	343.00	Transmission and Distribution	143,869	844,118	52,701	896,819	1,356	898,175
37	344.00	Fire Mains	-		02,101	-	.,000	-
38	345.00	Services	19,281	187,798	15,661	203,459	5,780	209,239
39	346.00	Meters	3,816	85,728	1,629	87,357	-	87,357
40	348.00	Hydrants	(463)	17,197	6,992	24,189		24,189
41	349.00	Other Transmission & Distribution	(100)	-	0,002	21,100	_	2-1,100
42		Subtotal Transmission and Distribution	165,121	1,277,606	56,480	1,334,086	7,136	1,341,222
43						1,001,000	.,	1,0,1,1,===
44		General						
45	389.00	Land and Land Rights	-	2,755		2,755	-	2,755
46	390.00	Structures and Improvements	-	498	-	498	_	498
47	391.00	Office Funiture and Equipment	(641)	8,669	2,783	11,451	_	11,451
48	391.10	Computer Equipment	4,484	4,484	3,655	8,139	2,770	10,909
49	392.00	Transportation Equipment	26,518	47,980	17,044	65,024	2,110	65,024
50	393.00	Stores Equipment	(34)	3,397	21	3,418	_	3,418
51	394.00	Tools, Shop and Garage	433	8,076	1,119	9,195	-	9,195
52	395.00	Laboratory Equipment	400	0,070	1,110	9,193	-	3,133
53	396.00	Power Operated Equipment	- -		-	<u>-</u>	_	-
54	397.00	Communication Equipment	175	2,451	10	2,461	_	2,461
55	398.00	Miscellaneous Equipment	659	659	- 10	659	-	659
56	J30.00	Subtotal General	31,594		24,632	103,600	2,770	106,369
57		Custotal General	31,094	78,968	24,032	103,000	2,110	100,308
5 <i>1</i>								
58 59		Plant 3/95		(1,674)	•	(1,674)		(4 674)
60		ADFUC adjustment 3/95		(1,835)		(1,835)		(1,674)
61		TOTAL WATER PLANT	288,254	1,852,498				(1,835)
01		I OTAL WATER FLANT	200,204	1,002,498	106,539	1,959,038	13,330	1,972,368

Arizona American - Tubac Water Plant Additions and Retirements Source: Plant In Service Summary

Exhibit Schedule B-2 Page 6c Witness: Bourassa REVISED

Line			2000 Net	2000 Plant	2001 Net	2001 Plant
No.			Plant Additions	Balance	Plant Additions	Balance
1	Account					
2	No.	Description				
3		Intangible				
4	301.00	Organization	•	567	-	567
5	302.00	Franchises	-	2,030	-	2,030
6	303.00	Miscellaneous Intangibles	-	-		-
7		Subtotal Intangible	-	2,597	•	2,597
8						
9		Source of Supply				
10	310.00	Land and Land Rights	÷ .	20,414	-	20,414
11	311.00	Structures and Improvements	•	19,992	-	19,992
12	312.00	Collecting and Impounding Res.	-	•	-	. •
13	313.00	Lakes, Rivers, Other Intakes	-	-	-	
14	314.00	Wells and Springs	(576)	180,979	(0)	180,979
15		Subtotal Source of Supply	(576)	221,385	(0)	221,385
16		A				
17	200.00	Pumping		50		50
18	320.00	Land and Land Rights	-	50	•	50
19	321.00	Structures and Improvements Other Power Production	-	14,608	-	14,608
20 21	323.00 325.00		(2.516)	241 125	624	244 740
22	326.00	Electric Pumping Equipment Diesel Pumping Equipment	(3,516)	241,125 879	-	241,749
23	328.10	Gas Engine Pumping Equipment		42,995	•	879 42,995
24	320.10	Subtotal Pumping	(3,516)	299,657	624	300,281
25		Subtotal Fulliping	(3,310)	299,031	024	300,201
26		Water Treatment				
27	330.00	Land and Land Rights	· _	50		50
28	331.00	Structures and Improvements	-	-	_	-
29	332.00	Water Treatment Equipment	_	505	_	505
30	002.00	Subtotal Water Treatment	-	555	-	555
31						
32		Transmission and Distribution				
33	340.00	Land and Land Rights	-	539		539
34	341.00	Structures and Improvements	-	156	-	156
35	342.00	Distribution, Reservoirs, & ST	-	121,567	20,853	142,420
36	343.00	Transmission and Distribution	4,862	903,036	(18,939)	884,097
37	344.00	Fire Mains	•	-		-
38	345.00	Services	3,110	212,349	60,593	272,942
39	346.00	Meters	(1,432)	85,925	2,025	87,950
40	348.00	Hydrants	-	24,189	•	24,189
41	349.00	Other Transmission & Distribution		-	-	.
42		Subtotal Transmission and Distribution	6,540	1,347,762	64,532	1,412,294
43						
44		General				
45	389.00	Land and Land Rights		2,755	-	2,755
46	390.00	Structures and Improvements	-	498	•	498
47	391.00	Office Funiture and Equipment		11,451	-	11,451
48	391.10	Computer Equipment	(1,474)	9,435	-	9,435
49	392.00	Transportation Equipment	(47,858)	17,166	-	17,166
50	393.00	Stores Equipment	(4.00.4)	3,418	•	3,418
51	394.00	Tools, Shop and Garage	(1,034)	8,161	-	8,161
52	395.00	Laboratory Equipment	•	•	-	-
53	396.00	Power Operated Equipment	-	0.404	- 4	0.460
54 55	397.00	Communication Equipment Miscellaneous Equipment	•	2,461	1	2,462
55 56	398.00	Subtotal General	(50,366)	659 56 003	- 4	659
56 57		Juniotal Gelleral	(00,000)	56,003	1	56,004
58 59		Plant 3/95		(1,674)		(1,674)
60		ADFUC adjustment 3/95		(1,835)		(1,874)
61		TOTAL WATER PLANT	(47,919)	1,924,449	65,157	1,989,607
0,		CHIL WHILM LIWE	(47,515)	.,547,775	00,107	1,000,007

Arizona American - Tubac Water
Plant Additions and Retirements
Source: Asset Transactions, AWW UPIS Report, Asset Balance Report
2001 Reconciliation to AWW UPIS Report at Closing
PROFORMA ADJUSTMENTS

Exhibit Schedule B-2 Page 8 Witness: Bourassa REVISED

Account Security Company Com	Line <u>No.</u> 1			Balance Per AWW UPIS at Closing	Adjusted Balance Per ACC Report	Additional Plant at Closing	AWW UPIS Accumulated Depreciation	Adjusted ACC Report Accumulated Depreciation	Accumulated Depreciation
Intangible Section S		Account		<i>2</i> 11,213=111B			**************************************		2 opi osialioni
5 301,00 Organization Sef		No.	Description						
6 90.200 Franchises 2.030 2.030			-						
7 30,00 Miccelanous Intemplible 2,597 2,597						•		-	•
Subtotal Intangible 2.597 2.597				2,030	2,030	-		•	-
Source of Supply 20,414 20,414 20,414 21,3110		303.00		2 607	2 507	<u>-</u>		· ·	
			Subtotal intalligible	2,091	2,091			 	
11 310,00 Lond and Land Rights 20,414 20,414 312,00 Collecting and Improvements 19,992 19,992 4,423 4,183 240 241,141 241,00 2			Source of Supply						
31 31 31 31 31 31 31 31		310.00		20,414	20,414	-		-	-
	12	311.00			19,992	-	4,423	4,183	240
14 14 15 15 15 16 17 16 17 17 18 18 17 18 18 18			• •					-	
Subtoal Source of Supply						•		-	•
Pumping		314.00				· · · · · · · · · · · · · · · · · · ·			
Pumping Pumping			Subtotal Source of Supply	221,385	221,385	-	84,006	80,980	3,026
320.00 Land and Land Rights 50 50 1.4 508 3.048 7.906 142 123 323.00 Other Power Production 241,749 241,749 107,377 102,255 5,123 328.00 Diesel Pumping Equipment 241,749 241,749 107,377 104,066 911 1.2			Dumning						
20 321.00 Chard-res and Improvements		- 320.00		50	50	_	_	_	_
232,00 Other Power Production 241,749 241,749 107,377 102,255 5,123 326,00 Diesel Pumping Equipment 48,79 679 6.88 68 7 6.88 68 7 6.88 7						-	8.048	7.906	142
23 236.00			•	,	•		-,	-,,,,,,	-
				241,749	241,749	-	107,377	102,255	5,123
Subtotal Pumping 300,281 300,281 126,890 120,714 6,175		326.00	Diesel Pumping Equipment			-			•
Water Treatment Society Support	24	328.10	Gas Engine Pumping Equipment	42,995	42,995	-	11,377	10,466	911
Second S			Subtotal Pumping	300,281	300,281	•	126,890	120,714	6,175
330.00									
331.00 Structures and Improvements 505 505 5114 104 109									
332.00 Water Treatment Equipment 505 505 - 114 104 10 10 10 10 10 10			<u> </u>	50	50	•		-	-
Subtotal Water Treatment 555 555 - 114 104 10 10 10 10 10				505		•		-	-
Transmission and Distribution		332.00							
Transmission and Distribution Sinutures and Improvements 156			Subtotal Water Treatment		333		114	104	10
34 34 34 34 34 34 34 34			Transmission and Distribution						
341.00 Structures and Improvements 156 156		340.00		539	539	_		_	_
342.00 Distribution, Reservoirs, & ST 142,420 142,420 - 29,237 28,084 1,153 343.00 Transmission and Distribution 884,097 884,097 - 244,995 236,291 8,704 - 34,000 - 34						-	71	70	1
343.00 Transmission and Distribution 884,097 884,097 244,995 236,291 8,704									
344.00 Fire Mains -									•
346.00 Meters 87,950 87,950 22,214 21,151 1,063 348.00 Hydrants 24,189 24,189 - 1,604 1,366 238 349.00 Other Transmission & Distribution	38	344.00	Fire Mains		•	-			•
348.00 Hydrants 24.189 24.189 - 1.604 1.366 238	39	345.00	Services	272,942	272,942	-	58,504	55,162	3,342
349.00 Other Transmission & Distribution 1,412,294 1,412,294 - 356,626 342,124 14,502	40	346.00	Meters	87,950	87,950	-	22,214	21,151	1,063
Subtotal Transmission and Distribution 1,412,294 1,412,294 356,626 342,124 14,502	41	348.00	Hydrants	24,189	24,189	•	1,604	1,366	238
Seconcilar Sec		349.00	Other Transmission & Distribution			<u> </u>			
General Gene			Subtotal Transmission and Distribution	1,412,294	1,412,294		356,626	342,124	14,502
Seconciled difference Seco									
390.00 Structures and Improvements 498 498 - 85 78 7		200.00		0.755	0.755				
391.00 Office Funiture and Equipment 11,451 11,451 - 2,216 2,029 188						•	05	70	- 7
391.10 Computer Equipment 9,435 9,435 - 7,526 6,583 943			•			-			
Signature 17,166 17,166 17,166 - 15,447 13,302 2,145				•		-			
Signature Sign									
Seconciled difference Substitute Subst									· ·
Sample S					•	•			
Seconciled Sec						-	.,		•
Subtotal General Subtotal General Signature Si				-	-	•		-	-
Subtotal General Subtotal General Signature Si	55	397.00	Communication Equipment	2,461	2,462	(1)	885	822	62
58 59 60 61 62 TOTAL WATER PLANT* 1,993,115 1,993,116 (1) 596,360 569,078 27,282 63 64 *Reconciliation 65 Balance Per E-1 at 12/21/2001 \$1,993,115 \$569,078 66 Balance per schedule 1,993,116 569,078 67 Difference \$(1) \$(0) 68 314,00 Decision 60172 Wells and Springs 69 320.00 Decision 60172 Land 60 Reconciled difference \$(1) \$(0)		398.00		659					16
TOTAL WATER PLANT* 1,993,115 1,993,116 (1) 596,360 569,078 27,282			Subtotal General	56,003	56,004	(1)	28,725	25,156	3,569
60 61 61 62 TOTAL WATER PLANT* 1,993,115 1,993,116 (1) 596,360 569,078 27,282 63 63 64 *Reconciliation 9 Plant A/D 569,078 569,078 66 Balance per schedule 1,993,116 569,078 67 Difference \$ (1) \$ (0) 68 314,00 Decision 60172 Wells and Springs 69 320,00 Decision 60172 Land 70 Reconciled difference \$ (1) \$ (0) 69 70 70 70 70 70 70 70 70 70 70 70 70 70									
TOTAL WATER PLANT* 1,993,115 1,993,116 (1) 596,360 569,078 27,282									
62 TOTAL WATER PLANT* 1,993,115 1,993,116 (1) 596,360 569,078 27,282 63 *Reconciliation Plant A/D 65 Balance Per E-1 at 12/21/2001 \$ 1,993,115 \$ 569,078 66 Balance per schedule 1,993,116 569,078 67 Difference \$ (1) \$ (0) 68 314,00 Decision 60172 Wells and Springs 69 320.00 Decision 60172 Land 70 Reconciled difference \$ (1) \$ (0)									
63 *Reconciliation Plant A/D 65 Balance Per E-1 at 12/21/2001 \$ 1,993,115 \$ 569,078 66 Balance per schedule 1,993,116 569,078 67 Difference \$ (1) \$ (0) 68 314,00 Decision 60172 Wells and Springs 69 320,00 Decision 60172 Land 70 Reconciled difference \$ (1) \$ (0)			TOTAL MATER DUANTS	1 002 115	1.002.116	(4)	E06 360	ECO 070	27 202
64 *Reconciliation Plant A/D 65 Balance Per E-1 at 12/21/2001 \$ 1,993,115 \$ 569,078 66 Balance per schedule 1,993,116 569,078 67 Difference \$ (1) \$ (0) 68 314,00 Decision 60172 Wells and Springs 69 320,00 Decision 60172 Land 70 Reconciled difference \$ (1) \$ (0)			TOTAL WATER FLAM!	1,980,115	1,383,110	(1)	090,000	310,800	21,202
65 Balance Per E-1 at 12/21/2001 \$ 1,993,115 \$ 569,078 66 Balance per schedule 1,993,116 569,078 67 Difference \$ (1) \$ (0) 68 314.00 Decision 60172 Wells and Springs 69 320.00 Decision 60172 Land 70 Reconciled difference \$ (1) \$ (0)		*Beconcil	Intinu				Dlant	A/D	
66 Balance per schedule 1,993,116 569,078 67 Difference \$ (1) \$ (0) 68 314.00 Decision 60172 Wells and Springs 320.00 Decision 60172 Land 70 Reconciled difference \$ (1) \$ (0)									
67 Difference \$ (1) \$ (0) 68 314.00 Decision 60172 Wells and Springs 69 320.00 Decision 60172 Land 70 Reconciled difference \$ (1) \$ (0)									
68 314.00 Decision 60172 Wells and Springs 69 320.00 Decision 60172 Land 70 Reconciled difference \$ (1) \$ (0)									,
69 320.00 Decision 60172 Land 70 Reconciled difference \$ (1) \$ (0)							- (1)	- (0)	
70 Reconciled difference \$ (1) \$ (0)			, ,						
		Reconcile					\$ (1)	\$ (0)	
	71								

Arizona American - Tubac Water Test Year Ended December 31, 2001 RCND Rate Base Proforma Adjustments

Exhibit Schedule B-3 Page 1

Witness: Bourassa REVISED

			Actual at				Adjusted at end
Line			End of		na Adjustments		of .
<u>No.</u> 1	Gross Utility		Test Year	<u>Label</u>	<u>Amount</u>		Test Year
2	Plant in Service	\$	3,458,672	(1)	(1)	\$	3,429,947
3	Fight III Service	φ	3,430,072	(2)	(1) 44,500	Ψ	3,429,947
4	Less:			(2) (6)	44,500		
5	L655.			(7)	2,762		
6	Accumulated			(8)	(75,986)		
7	Depreciation		962,280	(3)	27,282		978,646
8	D Opi d Gladioit		002,200	- (8)	(10,916)		010,040
9	Net Utility Plant			(0)	(10,010)		
10	in Service	\$	2,496,392			\$	2,451,301
11		*				•	2, 101,001
12	Less:						
13	Advances in Aid of						
14	Construction (Ratemaking Purposes Only)	\$	312,263	(4a)	(101)	\$	296,553
15	,	•		(5a)	(15,608)	•	
16	Contributions in Aid of			` '	` , ,		
17	Construction - Net (Ratemaking		235,339	(4b)	(436)		250,511
18	Purposes Only)			(5b)	15,608		•
19	Customer Meter Deposits		590	, ,			590
20	Deferred Income Taxes		-				-
21	Investment Tax Credits		-				-
22	Plus:						
23	Unamortized Finance						
24	Charges		-				-
25	Deferred Tax Assets		-				-
26	Working capital		-				<u>-</u>
27							
28	Total	\$	1,948,201			\$	1,903,647
29				_			
30							
31							
32	(1) Additional Plant at Closing						
3 3	(2) Plant to be completed by 12/31/2002.						
34	(3) Additional Accumulated Depreciation at 0						
35	(4) Increase (decrease) AIAC (4a) and CIAC				(Trended)		
36	(5) Adjust AIAC (5a) and CIAC (5b) for Rate	maki	ing Purposes				
37	(6) Intentionally Left Blank						
38	(7) Orcom Costs						
39	(8) Well not in service						
40	SUPPORTING SCHEDULES:						CHEDULES:
41	B-4					B-1	
42							

Arizona American - Tubac Water

RCND Plant Summary with Common Plant Allocation at December 31, 2001

Exhibit Schedule B-4 Page 1 Witness: Bourassa REVISED

Line	Account		Re	Trended eproduction		Accumulated
<u>No.</u>	<u>No.</u>	<u>Description</u>		Cost New		Depreciation
1		Intangible			_	
2	301.00	Organization	\$	1,688	\$	•
3	302.00	Franchises		4,842		-
4	303.00	Miscellaneous Intangibles		•		÷
5		Subtotal Intangible	\$	6,529	\$	
6						
7		Source of Supply	_		_	
8	310.00	Land and Land Rights	\$	29,470	\$	•
9	311.00	Structures and Improvements		29,900		6,257
10	312.00	Collecting and Impounding Res.		-		•
11	313.00	Lales, Rivers, Other Intakes		-		•
12	314.00	Wells and Springs		289,950		123,038
13		Subtotal Source of Supply	\$	349,320	\$	129,295
14						
15		Pumping				
16	320.00	Land and Land Rights	\$	150	\$	•
17	321.00	Structures and Improvements		59,034		31,950
18	323.00	Other Power Production		-		-
19	325.00	Electric Pumping Equipment		353,602		149,566
20	326.00	Diesel Pumping Equipment		970		97
21	328.10	Gas Engine Pumping Equipment		52,349		12,743
22		Subtotal Pumping	\$	466,106	\$	194,356
23						
24		Water Treatment				
25	330.00	Land and Land Rights	\$	150	\$	-
26	331.00	Structures and Improvements		-		•
27	332.00	Water Treatment Equipment		579		119
28		Subtotal Water Treatment	\$	729	\$	119
29						
30		Transmission and Distribution				
31	340.00	Land and Land Rights	\$	1,348	\$	-
32	341.00	Structures and Improvements		793		355
33	342.00	Distribution, Reservoirs, & ST		222,668		43,907
34	343.00	Transmission and Distribution		1,764,096		471,488
35	344.00	Fire Mains		· ´•		-
36	345.00	Services		433,766		87,666
37	346.00	Meters		129,451		31,132
38	348.00	Hydrants		36,009		2,033
39	349.00	Other Transmission & Distribution		•		•
40		Subtotal Transmission and Distribution	\$	2,588,131	\$	636,580
41						
42		ALLOCATED COMMON PLANT	\$	60,378	\$	12,737
43			· 		· · ·	
44						
45		Plant 3/95		(10,308)		(10,308)
46		ADFUC adjustment 3/95 f		(2,213)		(498)
47		TOTAL WATER PLANT	\$	3,458,672	\$	962,280
48		TOTAL TRATEIN FAMILY	<u> </u>	0,400,012	<u> </u>	002,200
40						

SUPPORTING SCHEDULES B-4, Page 2 B-4, Page 3

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Arizona American - Tubac Water RCND Plant Summary at December 31, 2001

Exhibit Schedule B-4 Page 3 Witness: Bourassa REVISED

Line	Account			rended production	Accumulated
No.	No.	Description		ost New	Depreciation
1	204.00	Intangible	•	4.000	
2 3	301.00 302.00	Organization Franchises	\$	1,688 4,842	\$ <u>-</u>
4	303.00	Miscellaneous intangibles		-	-
5		Subtotal Intangible	\$	6,529	\$ -
6					
7 8	310.00	Source of Supply Land and Land Rights	\$	29,470	s -
9	311.00	Structures and Improvements	4	29,900	6,257
10	312.00	Collecting and Impounding Res.		-	-
11	313.00	Lales, Rivers, Other Intakes			
12	314.00	Wells and Springs		289,950	123,038
13 14		Subtotal Source of Supply	\$	349,320	\$ 129,295
15		Pumping			
16	320.00	Land and Land Rights	\$	150	\$-
17	321.00	Structures and improvements		59,034	31,950
18 19	323.00 325.00	Other Power Production		353,602	- 149,566
20	326.00	Electric Pumping Equipment Diesel Pumping Equipment		970	149,566
21	328.10	Gas Engine Pumping Equipment		52,349	12,743
22		Subtotal Pumping	\$		\$ 194,356
23					
24 25	330.00	Water Treatment Land and Land Rights	s	150	\$ -
26	331.00	Structures and Improvements	4	750	• -
27	332.00	Water Treatment Equipment		579	119
28		Subtotal Water Treatment	\$		\$ 119
29					
30 31	340.00	Transmission and Distribution Land and Land Rights	\$	4 2 4 0	s -
32	341.00	Structures and Improvements	Ф	1,348 793	355
33	342.00	Distribution, Reservoirs, & ST		222,668	43.907
34	343.00	Transmission and Distribution		1,764,096	471,488
35	344.00	Fire Mains		-	•
36	345.00	Services		433,766	87,666
37 38	346.00 348.00	Meters Hydrants		129,451 36,009	31,132 2,033
39	349.00	Other Transmission & Distribution		30,009	2,033
40	0-10.00	Subtotal Transmission and Distribution	\$	2,588,131	\$ 636,580
41					
42		General	_		_
43	389.00	Land and Land Rights	\$		\$-
44 45	390.00 391.00	Structures and Improvements Office Funiture and Equipment		594 13,226	93 2,343
46	391.10	Computer Equipment		10,852	7,572
47	392.00	Transportation Equipment		19,318	14,970
48	393.00	Stores Equipment		4,300	1,314
49	394.00	Tools, Shop and Garage		10,195	1,452
50 51	395.00	Laboratory Equipment		-	-
52	396.00 397.00	Power Operated Equipment Communication Equipment		3,011	1,006
53	398.00	Miscellaneous Equipment		756	154
54		Subtotal General	\$	66,000	\$ 28,904
55					
56 57		Plant 3/95		(10,308)	(10,308)
58		ADFUC adjustment 3/95 *		(2,213)	(498)
59		TOTAL WATER PLANT	\$	3,464,294	\$ 978,448
60					
61		A			
62 63		Accumulated Depreciation Adjustment	s	1.835	
64	Years	najaounent	Ψ	6.75	
65		site Rate		2.42%	
66	Total				300
67		O @ 3/95 per Staff		_	113
68		D at 12/2001		4 0004	\$ 413
69 70	* AFUDÇ I	J Cost (Trend Factor from 1995)		1.2061_	\$ 498
71		Cost (Trend Factor from 1995)		1.2061	\$ 2,213
72	* Plant	, , , , , , , , , , , , , , , , , , , ,		-	
73		iginal Cost @ 12/31/2001	\$	1,674	
74		anded Cost @ 12/31/2001	\$	10,308	
75 76	Ratio Trended	Plant Adjustment @ 12/31/2001	\$	6.15760 10,308	
77		A/D @ 12/31/2001	\$	10,308	
78		💝 'ल्ड''लाड'			
79					
80	01:	THE COLUMN TO			
81		TING SCHEDULES			
82 83	B-4, Page	¥			
84					
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Arizona American - Tubac Water Test Year Ended December 31, 2001 Detail of Plant in Service

Exhibit Schedule E-5 Page 1 Witness: Bourassa REVISED Plant

				Plant Balance		Additions, Reclass- ications or		Plant Balance
Line <u>No.</u>	Acct. <u>No.</u>	Plant Description		at <u>12/31/00</u>		or <u>Retirements</u>		at <u>12/31/01</u>
1	INO.	Intangible		12/3//00		Keniemens		12/51/01
2	301.00	Organization	\$	567	\$	-	\$	567
3	302.00	Franchises	Ψ	2,030	Ψ	_	*	2,030
4	303.00	Miscellaneous Intangibles		-,555		•		
5		Subtotal Intangible	\$	2,597	\$	-	\$	2,597
6								······································
7		Source of Supply						
8	310.00	Land and Land Rights	\$	20,414	\$	-	\$	20,414
9	311.00	Structures and Improvements		19,992		-		19,992
10	312.00	Collecting and Impounding Res.		-		-		•
11	313.00	Lales, Rivers, Other Intakes		-		-		-
12	314.00	Wells and Springs		180,979		(0)		180,979
13		Subtotal Source of Supply	\$	221,385	_\$_	(0)	\$	221,385
14								
15		Pumping						
16	320.00	Land and Land Rights	\$	50	\$	-	\$	50
17	321.00	Structures and Improvements		14,608		-		14,608
18	323.00	Other Power Production		•		•		•
19	325.00	Electric Pumping Equipment		241,125		624		241,749
20	326.00	Diesel Pumping Equipment		879		•		879
21	328.10	Gas Engine Pumping Equipment		42,995		-	_	42,995
22		Subtotal Pumping	\$	299,657	\$	624	\$	300,281
23								
24	000.00	Water Treatment	•					
25	330.00	Land and Land Rights	\$	50	\$	•	\$	50
26	331.00	Structures and Improvements		-		•		-
27	332.00	Water Treatment Equipment		505		·	•	505
28		Subtotal Water Treatment	\$	555	\$	 	\$	555
29		Turney in the send Disable at a						
30	040.00	Transmission and Distribution	•	500	•		٠	. 500
31	340.00	Land and Land Rights	\$	539	\$	-	\$	539
32	341.00	Structures and Improvements		156		- 20.704		156
33	342.00	Distribution, Reservoirs, & ST		121,636		20,784		142,420
34 35	343.00	Transmission and Distribution Fire Mains		903,036		(18,939)		884,097
36	344.00 345.00	Services		212,280		60,662		272 042
37	346.00	Meters				•		272,942
38	348.00	Hydrants		86,527		1,423		87,950 24,180
39	349.00	Other Transmission & Distribution		24,189		-		24,189
40	349.00	Subtotal Transmission and Distribution	\$	1,348,364	\$	63,930	\$	1,412,294
41		Cubicial Hallollission and Distribution		1,040,004	Ψ.	00,000	Ψ.	1,412,204
42		General						
43	389.00	Land and Land Rights	\$	2,755	\$	_	\$	2,755
44	390.00	Structures and Improvements	•	498	*	-	*	498
45	391.00	Office Funiture and Equipment		11,451		-		11,451
46	391.10	Computer Equipment		9,435		-		9,435
47	392.00	Transportation Equipment		17,166		-		17,166
48	393.00	Stores Equipment		3,418		-		3,418
49	394.00	Tools, Shop and Garage		8,161				8,161
50	395.00	Laboratory Equipment		· <u>-</u>		-		· -
51	396.00	Power Operated Equipment		-		-		-
52	397.00	Communication Equipment		2,461		1		2,461
5 3	398.00	Miscellaneous Equipment		659		-		659
54		Subtotal General	\$	56,003	\$	1	\$	56,003
5 5								
56								
57								
58								
59		TOTAL WATER PLANT	\$	1,928,561	\$	64,555	\$	1,993,115
60								
61	SUPPORT	TING SCHEDULES			RE	CAP SCHEDU	ES	
62					A-4	4		

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